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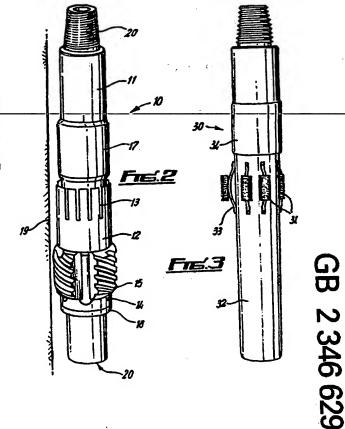
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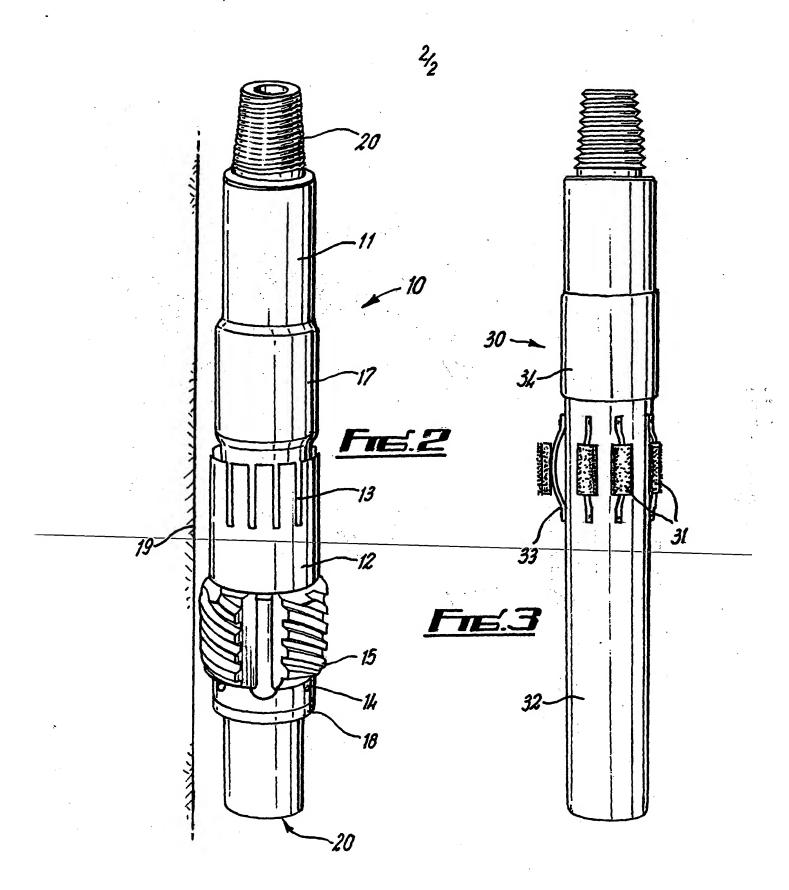
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(54) Abstract Title Apparatus with retractable cleaning members

(57) Apparatus for cleaning the inside walls of a pipeline, well casing 19 or other tubing, comprises a supporting structure upon which are supported one or more cleaning members 15 and retraction means for controllably retracting the cleaning members 15 so as to avoid their contact with the aforesaid tubing when desired. The apparatus is also provided with a slidable and expandable sleeve 12 to effect contact between the retractable cleaning members 15 and the pipeline, well-casing-19 or other tubing. The cleaning members 15 can be either brushes 31 or scraping blades and can be controlled by either mechanical or hydraulic means. The cleaning members can also be supported by one or more cleaning pads.



(Prior Art)



APPARATUS WITH RETRACTABLE CLEANING MEMBERS

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- This invention relates to well cleaning apparatus and, 3
- more generally, to apparatus used for the cleaning of the 4
- 5 insides of pipes, tubes, liners and the like. 6

- 7 It is considered desirable when drilling for oil or gas 8
- to maintain a clean interior in the casing or liner of
- 9 the drilling well. For this purpose, well cleaning
- apparatus is well known and comes in a variety of 10
- 11 different forms. One such type of well cleaning
- 12 apparatus is a casing scraper. This type of tool
- typically incorporates steel casing scraper blades that 13
- scrape the inside of the casing or tubing in the well. 14 15
- The steel blades provided with casing scrapers usually 16
- are designed to clean the casing interior of relatively
- large particles or debris, such as lumps of cement, rocks 17
- 18 or congealed mud and so on.

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- 20 Examples of casing scrapers can be seen from the prior 21
- art drawing attached hereto.

- 23 A second type of well cleaning apparatus known in the art 24
- may be more accurately likened to a brush and

- incorporates cleaning pads with protruding bristles. 1 British Patent Application Number 2 299 599 there is 2 described well cleaning apparatus which has a body member to which is attached, preferably, a plurality of cleaning 4 pads spaced circumferentially around the body member. 5 The pads are provided with bristles on their outer face 6 and are biased outwardly by coil springs or similar means 7 in an attempt to maintain a sufficient contact pressure 8 of the bristles on the interior wall of the casing. 9 10 Brushing tools are generally used to clean well casings, 11 tubing and the like of smaller debris and or particles 12 than that of scraper tools. Sometimes brushing tools 13 will be used after a scraping tool has been run. Brushing 14 tools may be used to remove oxidation lumps, scale and 15 burrs for example. 16 17 A yet further type of well cleanup tool is generally 18 known as a circulation tool. An example of such may be 19 seen in our British Patent Number GB 2 272 923. The tool 20 is generally tubular and has two outlets at separated 21 axial positions to enable circulation of fluids to 22 separate regions in a borehole The drilling fluid may 23 then be filtered and processed to further clean the well. 24 25 The existence of these and other well cleanup tools 26 demonstrates the importance of creating a clean well, 27 free of undesirable debris or other matter or pollutants. 28 29 However, in the present invention it is recognised that 30 during the extraction of known cleanup tools from the 31 well, additional debris can be dislodged, such as from 32 the wall of the casing, thereby negating much of the
 - cleaning work already performed. In fact, the 34

1 dislodgement of debris or particles during the extraction of the tool can render futile the processes of filtering 2 3 and fine-screening that may have gone before. problem is particularly prevalent as such cleanup tools, 4 known to the art, have their cleaning members biased 5 outwardly to ensure adequate pressure of the cleaning 6 members on the walls of the casing or liner. While this 7 is of assistance during the cleaning process, it is a 8 9 disadvantage during the extraction of the tool from the 10 well. 11 An object of the present invention is to obviate or at 12 least mitigate this problem associated with known clean 13 up tools and their use. 14 15 16 According to the present invention there is provided 17 apparatus for cleaning the inside walls of a pipeline, well casing or other tubing, comprising a supporting 18 19 structure upon which are supported one or more cleaning 20 members, wherein the apparatus further comprises 21 retraction means for controllably retracting the cleaning 22 members so as to avoid their contact with the aforesaid 23 tubing when desired. 24 All the second of the second of the second Typically, the apparatus is a well cleanup tool and the 25 cleaning members are brushes or scraping blades.

28 The supporting structure may comprise a generally elongated body member attachable to a work string or the 29 30 like. It may include one or more cleaning pads supporting

the cleaning members. 31

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The retraction means may involve the relative axial 1 movement of two elements or portions of the apparatus by 2 mechanical or hydraulic means. 3 4 More particularly, the retraction means may comprise an 5 expandable split sleeve moveable between a first position 6 on the supporting structure and a second position on the 7 supporting structure, wherein the one or more cleaning 8 members are connected to the sleeve, wherein also a 9 shoulder is provided on the supporting structure at the 10 second position which serves to radially expand the 11 sleeve when the sleeve is located thereon such that the 12 one or more cleaning members, in use, contact the tubing, 13 and wherein the sleeve is not so expanded when in the 14 first position such that the one or more cleaning members 15 do not contact the tubing. 16 17 Hydraulic or mechanical means may be provided to 18 controllably move the sleeve from the first position to 19 the second position and from the second position to the 20 first position. 21 22 Alternatively, the supporting structure and shoulder 23 thereon may be moveable relative to the sleeve during the 24 picking up of the tool. Preferably, this would cause the 25 sleeve to move from the second position to the first 26 27 position. 28 Locking means may be provided for locking the sleeve in 29 the first or second position. More generally, locking 30 means may be provided for locking the one or more 31 cleaning members in a retracted or radially expanded 32

33 34 state.

1 In order to provide a better understanding of the 2 invention, an embodiment thereof will now be described, 3 by way of example only, and with reference to the 4 accompanying Figures, in which: 5 6 Figure 1 shows a casing scraper forming prior art; 7 8 Figure 2 illustrates a well cleanup tool having 9 retractable cleaning members in accordance with the 10 invention; and 11 12 Figure 3 shows an alternative tool, also having 13 retractable cleaning members. 14 15 Referring firstly to Figure 1, two representations of a known well cleanup tool are shown. The tool 1 is 16 17 designed as a casing scraper and includes scraper blades 18 3 that are biased in an outward or radial direction by 19 the springs 4. In use, the blades 3 are maintained in contact with a casing wall in a downhole well or 20 21 environment. The transfer of the second 22 and the same of th 23 In Figure 2 an alternative tool is depicted and generally 24 described at 10. The tool 10 comprises a substantially cylindrical and elongate supporting structure or body 11 25 26 having means 20 at each end for attachment to a drill 27 string. Upon the supporting structure 11 is slideably 28 mounted a sleeve 12. The sleeve 12 is expandable by 29 reason of longitudinal slits 13 located along part of its 30 length. 31 32 A plurality of cleaning pads 14 are detachably fixed to 33 the sleeve 12, the pads 14 supporting cleaning members in 34 the form of blades 15. Coil springs (not shown) are

located behind or internally of the pads 14 to bias the 1 pads 14 and consequently the cleaning members 15 in an 2 outward and radial direction. 3 The supporting structure 11 is provided with a shoulder 5 17 having an increased outside diameter. The shoulder 17 6 is located at what is referred to herein as the second 7 position. 8 9 In Figure 2, the sleeve 12 is located at the first 10 position and abuts bearings 18. The bearing 18 provides a 11 shoulder on the supporting structure 11, preventing 12 movement of the sleeve 12 further down the tool or drill 13 string. 14 15 When the sleeve 12 is in the first position the blades 15 16 are close to but do not quite reach or contact the casing 17 wall 19 (shown in half section). Thus, any springs or 18 other biasing means which bias the cleaning members 15 in 19 an outward radial direction are limited in that they do 20 not allow for sufficient radial extension of the cleaning 21 members 15 to contact the wall 19 while the sleeve 12 is 22 in the first position. We have both the mention 23 The same was the same of the same of 24 In the embodiment hydraulic means may be employed to 25 cause upward or axial movement of the sleeve 12 relative 26 to the supporting structure 11. This movement of the 27 sleeve 12 causes it to straddle the shoulder 17 and 28 consequently expand outwardly, causing the scraper blades 29 15 to come into contact with the wall 19. 30 31 In an alternative embodiment the sleeve 12 could be 32 mechanically or hydraulically locked in the first or 33 second position during, for example, a specific

- operation. For example, a J-slot mechanism, well known 1
- 2 to the art, could be used to fix the sleeve in a desired
- 3 position.

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- 5 In Figure 3, a tool 30 has brushes 31 mounted on a
- supporting structure 32 by leaf springs 33. The springs 6
- 33 bias the brushes in an outward and radial direction, 7
- such that in normal use they extend radially to contact 8
- 9 the inside wall of tubing or pipework in which the tool
- 10 30 is located.

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- Again slideably mounted on the supporting structure 32 is 12
- 13 a sleeve 34. The sleeve is sized such that it may at
- least partially envelope and compress the springs 33 so 14
- as to cause the brushes 31 to retract until they no 15
- longer contact the tubing wall. 16

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- A distinguishing feature between the embodiments of 18
- 19 Figure 2 and Figure 3 is that the sleeve in this latter
- described embodiment is not itself expandable or 20
- 21 retractable, and nor does it support the cleaning
- 22 members.

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- The advantage of the tools or apparatus described is that 24
- 25 the cleaning members can be raised or lowered in the well
- without scraping or brushing the casing wall, if desired. 26

- 28 While well cleanup tools have been described by way of
- example, it should be understood that the present 29
- invention is not limited to such tools or such 30
- applications. For example, the invention could be 31
- applied to pipeline pigs. Moreover, the invention could 32
- 33 be applied to drilling tools other than well cleanup
- 34 tools, in situations where it may be desired to withdraw

- a tool or sub from a well without it scraping against or
- interfering with the well liner or casing or packers or 2
- the like engaged with such. 3

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- Further modifications and improvements may be 5
- incorporated without departing from the scope of the 6
- invention herein intended. 7

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Claims:

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- 3 1. Apparatus for cleaning the inside walls of a pipeline,
- 4 well casing or other tubing, comprising a supporting
- 5 structure upon which are supported one or more cleaning
- 6 members, wherein the apparatus further comprises
- 7 retraction means for controllably retracting the
- 8 cleaning members so as to avoid their contact with the
- 9 aforesaid tubing when desired.

10

- 11 2. Apparatus as claimed in Claim 1 wherein the apparatus
- is a well cleanup tool and the cleaning members are
- brushes or scraping blades.

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- 15 3. Apparatus as claimed either Claim 1 or 2 wherein the
- supporting structure comprises a generally elongated
- body member attachable to a work string or the like,
- and includes one or more cleaning pads supporting the
- 19 cleaning members.

20

- 21 4. Apparatus as claimed in any of the preceding Claims
- wherein the retraction means involves the relative
- 23 axial movement of two elements or portions of the
- 24 apparatus by mechanical or hydraulic means.

- 26 5. Apparatus as claimed in any of the preceding Claims
- wherein the retraction means comprises an expandable
- 28 split sleeve moveable between a first position on the
- 29 supporting structure and a second position on the
- supporting structure, wherein the one or more cleaning
- members are connected to the sleeve, wherein also a shoulder is provided on the
- 32 shoulder is provided on the supporting structure at the
- 33 second position which serves to radially expand the
- 34 sleeve when the sleeve is located thereon such that the

one or more cleaning members, in use, contact the 1 tubing, and wherein the sleeve is not so expanded when 2 in the first position such that the one or more 3 cleaning members do not contact the tubing. 4 5 6. Apparatus as claimed in Claim 5 wherein hydraulic or 6 mechanical means are be provided to controllably move 7 the sleeve from the first position to the second 8 position and from the second position to the first 9 position. 10 11 7. Apparatus as claimed in Claims 5 or 6 wherein the 12 supporting structure and shoulder thereon are moveable 13 relative to the sleeve during the picking up of the 14 tool, this would cause the sleeve to move from the 15 second position to the first position. 16 17 8. Apparatus as claimed in Claims 5-7 wherein locking 18 means are provided for locking the sleeve in the first 19 20 or second position. green was to the second of the second of 21

Apparatus-as-claimed_in_Claim=8_wherein_the_locking_means -22-

are provided for locking the one or more cleaning members 23

in a retracted or radially expanded state. 24







INVESTOR IN PEOPLE

Application No:

GB 9913751.5

Claims searched: 1 - 9

Examiner:

Andrew P Jenner

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Patents Act 1977 Search Report under Section 17

Databases searched:

UK Patent Office collections, including GB, EP, WO & US patent specifications, in:

UK Cl (Ed.Q): E1F: FLC

Int Cl (Ed.6): E21B: 37/00, 37/02

Other: EPODOC, World Patents Index, JAPIO

Documents considered to be relevant:

Category	Identity of document and relevant passage		Relevant
X X	WO93/16833 A US 4809793 A	PECO MACHINE SHOP ET AL - see figures HAILEY - whole document relevant	1 1 - 2, 4

X Document indicating lack of novelty or inventive step
 Y Document indicating lack of inventive step if combined with one r more other documents f same category.

Member of the same patent family

A Document indicating technological background and/or state of the art.

Document published on r after the declared priority date but before the filing date of this invention.

E Patent document published on or after, but with priority date earlier than, the filing date of this application.